EXECUTIVE SUMMARY - ENFORCEMENT MATTER DOCKET NO.: 2008-1564-PST-E TCEQ ID: RN102223435 CASE NO.: 36544 RESPONDENT NAME: FARHAN MEMON DBA PEACHTREE

| ORDER TYPE: | , | |
|--|---|---|
| 1660 AGREED ORDER | FINDINGS AGREED ORDER | FINDINGS ORDER FOLLOWING SOAH HEARING |
| X_FINDINGS DEFAULT ORDER | _SHUTDOWN ORDER | IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER |
| _AMENDED ORDER | EMERGENCY ORDER | |
| CASE TYPE: | | |
| AIR | MULTI-MEDIA (check all that apply) | INDUSTRIAL HAZARDOUS WASTE |
| PUBLIC WATER SUPPLY | X_PETROLEUM STORAGE TANKS | OCCUPATIONAL CERTIFICATION |
| WATER QUALITY | SEWAGE SLUDGE | UNDERGROUND INJECTION CONTROL |
| MUNICIPAL SOLID WASTE | RADIOACTIVE WASTE | DRY CLEANER REGISTRATION |
| TYPE OF OPERATION: Convenience store SMALL BUSINESS: X Yes N OTHER SIGNIFICANT MATTERS: There facility location. INTERESTED PARTIES: No one other the COMMENTS RECEIVED: The Texas Regard CONTACTS AND MAILING LIST: TCEQ Attorney: Ms. Laurencia F Ms. Lena Robert TCEQ Enforcement Coordinator: TCEQ Regional Contact: Mr. San Respondent: Mr. Farhan Memon, O | | ional enforcement actions pending against this terest in this matter. comments were received. 22-8914 9 , MC 149, (512) 239-6634 17) 588-5903 |

RESPONDENT NAME: FARHAN MEMON DBA PEACHTREE DOCKET NO.: 2008-1564-PST-E

VIOLATION SUMMARY CHART: CORRECTIVE ACTIONS PENALTY CONSIDERATIONS VIOLATION INFORMATION TAKEN/REQUIRED Total Assessed: \$5,046 **Ordering Provisions:** Type of Investigation: The Respondent's UST fuel delivery certificate is Total Deferred: \$0 Complaint revoked immediately upon the effective date of Expedited Order X Routine this order. The Respondent may submit an Enforcement Follow-up Financial Inability to Pay application for a new delivery certificate only SEP Conditional Offset Records Review after the Respondent has complied with all the requirements of this order. Date of Complaint Relating to this Case: Total Due to General Revenue: \$5,046 None This is a Default Order. The Respondent has not The Respondent shall undertake the following Dates of Investigation Relating to this Case: actually paid any of the assessed penalty but will technical requirements: April 14, 2008, and August 19, 2008 be required to do so under the terms of this Order. 1. Immediately, begin maintaining all Stage II Date of NOE Relating to this Case: records at the Station. Site Compliance History Classification August 21, 2008 X Average Poor 2. Within 10 days, surrender his UST delivery High **Background Facts:** certificate to the TCEO. The EDPRP was filed March 10, 2009, and mailed Person Compliance History Classification __ High X Average Poor 3. Within 30 days, conduct the required annual to the Respondent via certified mail, return receipt and triennial testing for the Stage II Vapor requested, and via first class mail, postage prepaid. Recovery System. According to the return receipt "green card," the Major Source: ___ Yes _X No Respondent received notice of the EDPRP on March 12, 2009. The Respondent failed to answer 4. Within 45 days, submit written certification Applicable Penalty Policy: September 2002 demonstrating compliance. the EDPRP, failed to request a hearing, and failed to schedule a settlement conference. Current Compliance Status: The Respondent has not taken corrective actions for any of the violations. The Respondent does not have a current delivery certificate. PST: 1. Failed to maintain Stage II records at the Station and failed to make them immediately available for review upon request [30 TEX. ADMIN. CODE § 115.246(7)(A) and TEX. HEALTH & SAFETY CODE § 382.085(b)]. 2. Failed to verify proper operation of the Stage II equipment at least once every 12 months and the Stage II vapor space manifolding and dynamic back pressure at least once every 36 months or upon major system replacement or modification, whichever occurs first [30 Tex. ADMIN. CODE § 115.245(2) and TEX. HEALTH & SAFETY CODE § 382.085(b)].

| The state of the s | Penalty Calculatio | n Worksheet (P | • | inian kun da acce |
|--|---|--|---|--|
| Policy Revision 2 (Sept | ember 2002) | | PGW Rev | vision June 12, 2008 |
| DATES Assigned PCW | 25-Aug-2008 3-Feb-2009 | EPA Due | | |
| RESPONDENT/FACILITY | INFORMATION | | | |
| | Farhan Memon dba Peachtree | | | |
| Reg. Ent. Ref. No. Facility/Site Region | | Major/Minor Source | Minor | |
| Facility/Site Region | 4-Dallas/i Oit Worth | Major/Millor Source | , ivilioi | AND CONTROL OF THE CO |
| CASE INFORMATION | | | | |
| Enf./Case ID No. | | No. of Violations | | <u>·</u> |
| | 2008-1564-PST-E Petroleum Storage Tank | Order Type Government/Non-Profit | | |
| Multi-Media | Terroleum Gorage Tank | Enf. Coordinator | | |
| Admin. Penalty \$ L | imit Minimum \$0 Maximum | EC's Team | Enforcement Team 4 | 1 |
| | Danelty Calcule | ation Section | | - |
| rajas atgas in como regiona e deservir a como di a seemble a in como | Penalty Calcula | . The state of the second state of the second secon | management of the state of the | |
| TOTAL BASE PENAL | TY (Sum of violation base penaltic | əs) | Subtotal 1 | \$3,500 |
| ADJUSTMENTS (+/-) | TO SUBTOTAL 1 | | | |
| Subtotals 2-7 are obtain | ned by multiplying the Total Base Penalty (Subtotal 1) by | y the indicated percentage. | ALIA KALLINGIALA | |
| Compliance Histo | ory 10.0% | Enhancement Subt | otals 2, 3, & 7 | \$350 |
| Notes | Penalty enhancement due to two pr | evious similar NOVs. | | |
| | NI- | | Subtotal 4 | \$0 |
| Culpability | No 0.0% | Enhancement |] | ΨΟ |
| Notes | The Respondent does not meet th | e culpability criteria. | | C. |
| Good Faith Effort | to Comply Total Adjustments | | Subtotal 5 | \$0 |
| Economic Benefi | | Enhancement*. If at the Total EB \$ Amount | Subtotal 6 | \$0 |
| SUM OF SUBTOTALS | \$ 1-7 | | Final Subtotal | \$3,850 |
| OTHER FACTORS AS | S JUSTICE MAY REQUIRE | 31.1% | Adjustment | \$1,196 |
| | ubtotal by the indicated percentage. | | 1 | |
| Notes | Recommended enhancement to capt compliance associated with viole | | | |
| · . | | Final Per | nalty Amount | \$5,046 |
| STATUTORY LIMIT A | DJUSTMENT | Final Asse | essed Penalty | \$5,046 |
| DEFERRAL | | 0.0% Reduction | Adjustment | \$0 |
| Reduces the Final Assessed Pena | alty by the indicted percentage. (Enter number only; e. | g. 20 for 20% reduction.) | 1 | |
| Notes | Deferral not offered for non-expe | edited settlement. | | |
| DAVABLE DENALTY | n and the same of the same and | | . [주시간] [1222년 | \$5,046 |
| PAYABLE PENALTY | · 真 · 自 · 自 · [4] · · · · · · · · · · · · · · · · · · · | | | φυ,υ40 |

Screening Date 15-Sep-2008

Docket No. 2008-1564-PST-E

PCW

Respondent Farhan Memon dba Peachtree

Case ID No. 36544

Reg. Ent. Reference No. RN102223435

Media [Statute] Petroleum Storage Tank

Enf. Coordinator James Nolan

Policy Revision 2 (September 2002) PCW Revision June 12, 2008

| | Andreas and the second of | Compliance History Worksheet | eren eren eren eren eren eren eren eren | 1548.5 | nergy ny ne negy n |
|----------|--|--|---|----------------------------------|--------------------|
| >> Comp | oliance History Component | Site Enhancement (Subtotal 2) Number of | Enter Number Here | Adjust. | |
| | NOVs | Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria) | 2 | 10% | |
| | <u> </u> | Other written NOVs | 0 | 0% |] |
| | | Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria) | U | 0% | |
| | Orders | Any adjudicated final enforcement orders, agreed final enforcement orders without a denia of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission | | 0% | |
| | Judgments | Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria) | | 0% | |
| | | Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federa government | | 0% | |
| | Convictions | Any criminal convictions of this state or the federal government (number of counts) | 0 | 0% | |
| | Emissions | Chronic excessive emissions events (number of events) | 0 | 0% | |
| | Audits | Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted) | | 0% | |
| , . , | | Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed) | 0 | 0% . | Tanı. |
| | | Plea | se Enter Yes or No | | 1 |
| | | Environmental management systems in place for one year or more | No | 0% | |
| | Other | Voluntary on-site compliance assessments conducted by the executive director under a special assistance program | No | 0% | |
| | Other | Participation in a voluntary pollution reduction program | No | 0% | |
| | | Early compliance with, or offer of a product that meets future state or federal government environmental requirements | No | 0% | |
| | and the second s | Adjustment F | - , | ıbtotal 2) | 10% |
| >> Kepe | at Violator (Su | btotal 3) Adjustment P | • | ıbtotal 3) | 0% |
| >> Comp | | Person Classification (Subtotal 7) | | | |
| | Average Po | erformer Adjustment P | ercentage (Su | ıbtotal 7) | 0% |
| >> Com | oliance History | Summary (17 1945) - The State of Stat | | na in enversione Time and the | 1788411 |
| | Compliance History Notes | Penalty enhancement due to two previous similar NOVs. | | | |
| | | Total Adjustment Percentage | (Cubindadala C | 2 0 71 | 10% |

| Screening Date | | PCW |
|--|--|-----------------------------|
| 1 | | Revision 2 (September 2002) |
| Case ID No. Reg. Ent. Reference No. | | PCW Revision June 12, 2008 |
| | Petroleum Storage Tank | |
| Enf. Coordinator | | |
| Violation Number | 1 | |
| Rule Cite(s) | 30 Tex. Admin. Code § 115.246(7)(A) and Tex. Health & Safety Code § 382.085(b) | |
| | | |
| Violation Description | Failed to maintain Stage II records at the Station and make them immediately available for review upon request. | |
| | | |
| | Base Penalt | \$10,000 |
| | base Penan | yı \$10,000 |
| >> Environmental, Property ar | | |
| Release | Harm Major Moderate Minor | |
| OR Actual | | |
| Potential | Percent 0% | |
| >>Programmatic Matrix | | |
| Falsification | Major Moderate Minor . | |
| | X Percent 10% | |
| | | 7 |
| Matrix Notes | 100% of the rule requirement was not met. | |
| | Adjustment \$9,00 | _ . កា |
| [5] 美国的第三人称形式 表现重新 20 20 20 20 20 20 20 20 20 20 20 20 20 | ALCONOMICS CONTRACTOR SERVING SERVING SERVING SERVING SERVING CONTRACTOR CONT | |
| And the second of the second o | Marie Carlotte Contract Contra | \$1,000 |
| Violation Events | | 77 55 |
| and a similar in the constant of the constant | Number of violation days | |
| Number of v | iolation Events 1 Number of violation days | |
| | daily | |
| most out one | monthly Violation Base Penalt | v \$1,000 |
| rnark only one with an x | semiannual violation base i chart | Ψ., |
| • | annual | |
| | single event x | |
| | | · . |
| | One single event is recommended. | |
| | | |
| Good Faith Efforts to Comply | 0.0% Reduction | \$0 |
| | Before NOV NOV to EDPRP/Settlement Offer Extraordinary | |
| | Ordinary | |
| | N/A x (mark with x) | , |
| | The Respondent does not meet the good faith criteria for this | |
| | Notes violation. | |
| | | |
| | Violation Subtota | \$1,000 |
| Economic Benefit (EB) for this | violation Statutory Limit Test | |
| Estimate | d EB Amount \$18 Violation Final Penalty Tota | st \$1,442 |
| | This violation Final Assessed Penalty (adjusted for limits | \$1,442 |
| | inia violation i mai naseaseu i enaty (adjusted for mints | /L Ψ1,772 |

| [1] 시스스 경기 기가 있는데 이번 | E | conomic l | 3enetit W | /orks | heet | | |
|---|-----------------|---------------------|------------|--|--|--|--|
| Respondent I | Farhan Memon | dha Peachtree | | | | | e e de la companione de |
| Case ID No. | | aba i cacimico | | | | | |
| Reg. Ent. Reference No. | | | _ | | | | |
| | Petroleum Stora | age Tank | · | | | Percent Interest | Years of |
| Violation No. | 1 | | | | | i croche interest | Depreciation |
| | | | | | | 5.0 | 15 |
| [통기: 기업적인 11. 기업 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : | Item Cost | Date Required | Final Date | Yrs | Interest Saved | L.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | EB Amount |
| | | Date Required | i mai Date | 113 | interest cavea | Cheline Costs | LD Alliount |
| Item Description | No commas or \$ | | | | | | |
| | | | | | | | and the same of |
| Delayed Costs_ | | 15 + 26, 15, 15 + 1 | | | | <u> 1948 - 1948 - 1961 - 19</u> | |
| Equipment [| | | | 0.00 | \$0 | \$0 | \$0 |
| Buildings | | | | 0.00 | \$0 | \$0 | \$0 |
| Other (as needed) | | | | 0.00 | \$0 | - \$0 | \$0 |
| Engineering/construction | | | | 0.00 | \$0 | \$0 | \$0 |
| Land L | | | | 0.00 | \$0 | n/a | \$0 |
| Record Keeping System | \$500 | 14-Apr-2008 | 5-Jan-2009 | 0.73 | \$18 | n/a | \$18 |
| Training/Sampling | | | | 0.00 | \$0 | n/a | \$0 \$0 |
| . IF | | | | | | | |
| Remediation/Disposal | | | | 0.00 | \$0 | n/a | |
| Permit Costs | | | | 0.00 | \$0 | in/a | \$0 |
| | | | | | | | |
| Permit Costs | | | estimated | 0.00 0.00 te Requir | \$0 \$0 red is the initial invocompliance. | n/a n/a estigation date. Fina | \$0 \$0 |
| Permit Costs Other (as needed) | | | estimated | 0.00 0.00 te Requir d date of c | \$0 \$0 ed is the initial involution compliance. | n/a n/a estigation date. Fina one-time avoided o | \$0 \$0 al Date is the |
| Permit Costs Other (as needed) Notes for DELAYED costs | | | estimated | 0.00 0.00 te Requir date of c | \$0 \$0 ed is the initial invocompliance. item (except for a | n/a n/a estigation date. Fina one-time avoided c | \$0 \$0 al Date is the |
| Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel | | | estimated | te Required date of contering | \$0 \$0 ed is the initial invocompliance. item (except for a \$0 \$0 | estigation date. Final | \$0 \$0 al Date is the |
| Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal | | | estimated | 0.00 0.00 te Requir d date of centering 0.00 0.00 | \$0 \$0 ed is the initial invocompliance. item (except for a \$0 \$0 \$0 | estigation date. Final cone-time avoided of \$0 \$0 \$0 \$0 | \$0 \$0 al Date is the sosts) \$0 \$0 |
| Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel | | | estimated | te Requir d date of contentring 0.00 0.00 0.00 0.00 0.00 0.00 | \$0 \$0 ed is the initial invocompliance. item (except for a so \$0 \$0 \$0 | estigation date. Final cone-time avoided cone-time avoided cone-time so | \$0 \$0 al Date is the sosts) \$0 \$0 \$0 |
| Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling | | | estimated | 0.00 0.00 te Requir date of contents 0.00 0.00 0.00 0.00 | \$0 \$0 ed is the initial invocompliance. item (except for or so \$0 \$0 \$0 \$0 | estigation date. Final sone-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | \$0 \$0 al Date is the sosts) \$0 \$0 \$0 \$0 |
| Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] | | | estimated | te Requirid date of control of the c | \$0 \$0 ed is the initial invocompliance. item (except for 6 \$0 \$0 \$0 \$0 | estigation date. Final solution date. Final solutio | \$0 \$0 al Date is the sosts) \$0 \$0 \$0 \$0 \$0 |
| Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] | | | estimated | 0.00 0.00 te Requir date of contents 0.00 0.00 0.00 0.00 | \$0 \$0 ed is the initial invocompliance. item (except for or so \$0 \$0 \$0 \$0 | estigation date. Final sone-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | \$0 \$0 al Date is the sosts) \$0 \$0 \$0 \$0 |
| Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] | | | estimated | te Requirid date of control of the c | \$0 \$0 ed is the initial invocompliance. item (except for 6 \$0 \$0 \$0 \$0 | estigation date. Final solution date. Final solutio | \$0 \$0 al Date is the sosts) \$0 \$0 \$0 \$0 \$0 |
| Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed) | | | estimated | te Requirid date of control of the c | \$0 \$0 ed is the initial invocompliance. item (except for 6 \$0 \$0 \$0 \$0 | estigation date. Final solution date. Final solutio | \$0 \$0 al Date is the sosts) \$0 \$0 \$0 \$0 \$0 |
| Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] | | | estimated | te Requirid date of control of the c | \$0 \$0 ed is the initial invocompliance. item (except for 6 \$0 \$0 \$0 \$0 | estigation date. Final solution date. Final solutio | \$0 \$0 al Date is the sosts) \$0 \$0 \$0 \$0 \$0 |
| Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed) | | | estimated | 0.00 0.00 te Requir d date of centering 0.00 0.00 0.00 0.00 0.00 0.00 | \$0 \$0 ed is the initial invocompliance. item (except for 6 \$0 \$0 \$0 \$0 | estigation date. Final solution date. Final solutio | \$0 \$0 al Date is the sosts) \$0 \$0 \$0 \$0 \$0 |
| Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed) | | | estimated | 0.00 0.00 te Requir d date of centering 0.00 0.00 0.00 0.00 0.00 0.00 | \$0 \$0 ed is the initial involutional involut | estigation date. Final solution date. Final solutio | \$0 \$0 al Date is the sosts) \$0 \$0 \$0 \$0 \$0 |
| Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed) Notes for AVOIDED costs | ANN | UALIZE [1] avoide | estimated | 0.00 0.00 te Requir d date of centering 0.00 0.00 0.00 0.00 0.00 0.00 | \$0 \$0 ed is the initial involuntial involu | estigation date. Final solution date. Final solutio | \$0 \$0 al Date is the sosts) \$0 \$0 \$0 \$0 \$0 \$0 |
| Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed) | ANN | | estimated | 0.00 0.00 te Requir d date of centering 0.00 0.00 0.00 0.00 0.00 0.00 | \$0 \$0 ed is the initial involutional involut | estigation date. Final solution date. Final solutio | \$0 \$0 al Date is the sosts) \$0 \$0 \$0 \$0 \$0 |

| Screening Date | 15-Sep-2008 | Docket No. 2008-1564-PS1 | r-E PGW |
|--|---|--|---|
| Respondent | Farhan Memon dba Peachtree | | Policy Revision 2 (September 2002) |
| Case ID No. | 36544 | | PCW Revision June 12, 2008 |
| Reg. Ent. Reference No. | RN102223435 | | |
| Media [Statute] | Petroleum Storage Tank | | |
| Enf. Coordinator | James Nolan | • | |
| Violation Number | 2 | | |
| Rule Cite(s) | 30 Tex Admin, Code § 115.2 | 45(2) and Tex. Health & Safety Code | § 382.085(b) |
| | | (=, =, =, =, =, =, =, =, =, =, =, =, =, = | 3 (0) |
| ` Violation Description | and the Stage II vapor space man 36 months or upon major syster | of the Stage II equipment at least once ifolding and dynamic back pressure at m replacement or modification, whiche and triennial compliance testing has not | t least once every ver occurs first. |
| | | | Base Penalty \$10,000 |
| The second secon | | | NEGRAPHPA FEI |
| >> Environmental, Property ar | | | |
| Release | Harm Major Moderate Mi | nor | |
| OR Actual | | | |
| Potential | | Percent | 25% |
| | | - | |
| >>Programmatic Matrix | | | |
| Falsification | Major Moderate Mi | nor | |
| | | Percent | 0% |
| | | | |
| | | exposed to pollutants which would excomental receptors as a result of the viol | |
| | | Adjustment | \$7,500 |
| hayaning manifest and an armonic management of the | | | |
| oceaning the state of the state | | and the second s | \$2,500 |
| | | | |
| Violation Events | | 马名姓氏克拉克克克斯 电电路线 "本家,我是这种意思 | 5 18 1827 17 18 18 18 18 18 18 18 18 18 18 18 18 18 |
| Number of V | iolation Events 1 | 1095 Number of viola | ition days |
| Number of vi | daily | 1090 Number of viole | · · |
| mark only one with an x | monthly quarterly semiannual | Violat | ion Base Penalty \$2,500 |
| , | annual x | | |
| | Land Menarch hand | | · |
| One single | event is recommended for the three | year period preceding the 08/19/2008 | t investigation. |
| | | | \$0 |
| Good Faith Efforts to Comply | 0.0% Reduc | tion EDPRP/Settlement Offer | 90 (1994) 1 |
| ************************************** | Extraordinary | | |
| | Ordinary | | |
| - | N/A X (mark w | ith x) | |
| | | | . 11.1. |
| | Notes The Respondent d | loes not meet the good faith criteria for violation. | rthis |
| | nd estal ses committees a committee of committees and committees and committees and committees are committees | | 'iolation Subtotal \$2,500 |
| Economic Benefit (EB) for this | violation | Statutory Lii | mitlest |
| Estimate | | | nal Penalty Total \$3,604 |
| | This | violation Final Assessed Penalty (ac | ljusted for limits) \$3,604 |

| the property of the control of the c | E | conomic I | 3enefit W | orks | heet | | |
|--|-----------------|-------------------|-------------------------------------|--|--|--|--|
| Pagnondont | t Farhan Memon | dha Peachtree | tuli erdi — 🚣 | | The Control of the Co | | - 11 to 12 to 14 t |
| Case ID No. | | uba / cacimico | | | | | |
| | | | | | | | |
| Reg. Ent. Reference No. | | | | | | | Years of |
| | Petroleum Stora | age rank | | | | Percent Interest | Depreciation |
| Violation No. | . 2 | | ne an makin na mili | in the law | a ya sa sanarwa sa c | | Depreciation |
| 흥빛을 계속하는데 하는 시간에 걸린 | | | | | | 5.0 | 15 |
| 뭐 많은 말이 없는데 그 말이 되었다. | Item Cost | Date Required | Final Date | Yrs | Interest Saved | Onetime Costs | EB Amount |
| Item Description | No commas or \$ | | | | | | |
| Delayed Costs | | | | anger () | | | 84.587151 |
| Equipment | | | | 0.00 | \$0 | \$0 | \$0 |
| Buildings | | i i | | 0.00 | \$0 | \$0 | \$0 |
| Other (as needed) | | | | 0.00 | \$0 | \$0 | \$0 |
| Engineering/construction | | | | 0.00 | \$0 | \$0 | \$0 |
| Land | | | | 0.00 | \$0 | // ≥ ≥ n/a | \$0 |
| Record Keeping System | | | | 0.00 | \$0 | n/a | \$0 |
| Training/Sampling | | | | 0.00 | \$0 | n/a%id 50 | \$0 |
| Remediation/Disposal | | | | 0.00 | \$0 | n/a | \$0 |
| Permit Costs | | | | 0.00 | \$0 | ks: all n/a di /⊨/a | \$0 |
| Other (as needed) | | | | 0.00 | \$0 | n/a | \$0 |
| Notes for DELAYED costs | | | | | | | |
| | L | | | | | Stand Magnetic Constant | |
| Avoided Costs | ANN | UALIZE [1] avoide | d costs before e | | | one-time avoided c | |
| Avoided Costs Disposal | ANN | UALIZE [1] avoide | d costs before e | 0.00 | \$0 | \$0 | \$0 |
| Disposal Personnel | ; ANN | UALIZE [1] avoide | d costs before e | 0.00 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| Disposal Personnel Inspection/Reporting/Sampling | ANN | UALIZE [1] avoide | d costs before e | 0.00 0.00 0.00 | \$0 \$0 \$0 | \$0 \$0 \$0 | \$0 \$0 \$0 |
| Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment | ANN | UALIZE [1] avoide | d costs before e | 0.00 0.00 0.00 0.00 | \$0 \$0 \$0 \$0 | \$0 \$0 \$0 \$0 | \$0 \$0 \$0 \$0 |
| Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] | | | | 0.00 0.00 0.00 0.00 0.00 | \$0 \$0 \$0 \$0 \$0 | \$0 \$0 \$0 \$0 \$0 \$0 | \$0 \$0 \$0 \$0 \$0 \$0 |
| Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] | \$1,000 | UALIZE [1] avoide | ed costs before e | 0.00 0.00 0.00 0.00 0.00 3.92 | \$0 \$0 \$0 \$0 \$0 \$0 \$196 | \$0 \$0 \$0 \$0 \$0 \$0 \$1,000 | \$0 \$0 \$0 \$0 \$0 \$0 \$1,196 |
| Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] | | | | 0.00 0.00 0.00 0.00 0.00 | \$0 \$0 \$0 \$0 \$0 | \$0 \$0 \$0 \$0 \$0 \$0 | \$0 \$0 \$0 \$0 \$0 \$0 |
| Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] | \$1,000 | 19-Aug-2005 | 19-Aug-2008 iennial testing of t | 0.00 0.00 0.00 0.00 0.00 0.00 3.92 0.00 | \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$196 \$0 | \$0 \$0 \$0 \$0 \$0 \$0 \$1,000 \$0 te Required is three | \$0 \$0 \$0 \$0 \$0 \$1,196 \$0 |
| Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed) | \$1,000 | 19-Aug-2005 | 19-Aug-2008 iennial testing of t | 0.00 0.00 0.00 0.00 0.00 0.00 3.92 0.00 | \$0 \$0 \$0 \$0 \$0 \$196 \$0 | \$0 \$0 \$0 \$0 \$0 \$0 \$1,000 \$0 te Required is three | \$0 \$0 \$0 \$0 \$0 \$1,196 \$0 |

Compliance History Report

| | Jonnan | u | | opo.t | | | |
|---|--|--|--|----------------------------|--------------------|-------------------|--|
| Customer/Respondent/Owner-Operator: | CN602680662 | мемо | N, FARHAN | | Classific | ation: AVERAGE | Rating: 2.33 |
| Regulated Entity: | RN102223435 | PEACH | ITREE | | Classific | ation: AVERAGE | Site Rating: 2.33 |
| ID Number(s): | PETROLEUM ST REGISTRATION | ORAGE T | ANK | REGIS | STRATION | | 39407 |
| Location: | 11111 WALNUT I | HILL LN, I | DALLAS, TX, 752 | 38 | Rating D | ate: 9/1/2008 Rep | eat Violator: NO |
| TCEQ Region: | REGION 04 - DF\ | W METRO | OPLEX | | | | |
| Date Compliance History Prepared: | October 14, 2008 | | | | | | |
| Agency Decision Requiring Compliance History: | Enforcement | | | | | | |
| Compliance Period: | September 15, 20 | 003 to Sep | tember 15, 2008 | | | | |
| TCEQ Staff Member to Contact for Additional Inf | ormation Regarding t | this Comp | liance History | | | | |
| Name: James Nolan | Ph | one: | (512) 239-6634 | | | _ | |
| | Site Co | omplian | ce History Com | ponents | | | |
| 1. Has the site been in existence and/or operatio | n for the full five year | r complian | ce period? | Yes | | | |
| 2. Has there been a (known) change in ownershi | p of the site during th | ne complia | nce period? | No | | | |
| O If No. 1 had to the assument assument | | | | NI/A | | | |
| If Yes, who is the current owner? if Yes, who was/were the prior owner(s)? | | | | N/A | | | |
| | | | • | N/A | | | |
| 5. When did the change(s) in ownership occur? | | | | N/A | ٠ | | |
| Components (Multimedia) for the Site: A. Final Enforcement Orders, court judgeme | and consont dec | erees of th | a state of Tayas a | nd the fede | aral government | | |
| | and consent dec | JI 663 OI III | c state of Texas E | ina ino roac | rai governinent. | | |
| N/A | | | * | | | | |
| B. Any criminal convictions of the state of Te | exas and the federal (| governme | nt. | | | ret pelle | All the second s |
| C. Chronic excessive emissions events. | | | | | | | |
| N/A | | | | | | | |
| D. The approval dates of investigations. (CC | EDS Inv. Track. No.) |) | 1 | | | | |
| 1 07/06/2004 (2751 | | , | | | | | |
| 2 12/29/2004 (3443 | 342) | | | | | | |
| 3 03/03/2005 (3727 | • | | | | | | |
| 4 05/15/2008 (6711 | * | | | | | | |
| 5 08/21/2008 (7004 | • | | | | | | |
| E. Written notices of violations (NOV). (CCE Date: 12/29 | | | | | | | |
| Self | 9/2004 (344342) NO | | Class | ification: | Minor | | |
| Citation: | 30 TAC Chapter 1 | 115. SubC | | | | | |
| Description: | · | proof of a Stage II tra e to be ma | ttendance and co aining course), wit aintained as long a | mpletion of n the docun | nentation of all S | tage II training | |
| Self | NO | | Class | ification: | Minor | | |
| Citation: | 30 TAC Chapter 1 | | | | | | |
| Description: | Failure to maintain equipment, includ | | | | | | |

Citation: 30 TAC Chapter 115, SubChapter C 115.246(1)

Self

taken out of service, the date of repair or replacement, the replacement part manufacturer's information, a general description of the part location in t

Classification:

Minor

Description:

Failure to maintain a copy of the California Air Resources Board (CARB) Executive

Order(s) for the Stage II vapor recovery system and any related components installed

at the facility.

Self Report?

Moderate

Citation:

30 TAC Chapter 115, SubChapter C 115.245(2)

Description:

Failure to verify proper operation of the Stage II equipment at least once every twelve months or upon major system replacement or modification, whichever occurs first. The verification shall include all functional tests that were required for the initial

system test, except for TXP-101, Determination of Vapor Space M

NO Self Report?

Classification

Classification

Minor

Citation:

30 TAC Chapter 115, SubChapter C 115.244(1)

Description:

Failure to conduct daily inspections of the Stage II vapor recovery system for the

defects specified in §115.242(3)(A) - (F), (H), and (K), & §115.242(4).

Self Report?

Classification

Minor

Citation:

30 TAC Chapter 115, SubChapter C 115.244(3)

Description:

Failure to conduct monthly inspections of the components listed in §115.242(3)(J).

Classification

Minor

Citation:

Self Report?

30 TAC Chapter 115, SubChapter C 115.242(3)(J)

Description:

Failure to maintain the Stage II vapor recovery system in proper operating condition, as specified by the manufacturer and/or any applicable CARB Executive Order(s), and free of defects that would impair the effectiveness of the system, including pressure/vacuum relief valves, vapor check valves, or Stage I dry breaks

Self Report?

Classification

Minor

Citation:

30 TAC Chapter 115, SubChapter C 115.242(3)(K)

Description:

Failure to maintain the Stage II vapor recovery system in proper operating condition, as specified by the manufacturer and/or any applicable CARB Executive Order(s), and free of defects that would impair the effectiveness of the system, including a

system monitor or printer that is malfunctioning or out of paper.

Date: 05/22/2008

(671172)

Self Report?

30 TAC Chapter 115, SubChapter C 115.246(7)(A)

Citation: Description:

The facility failed to maintain records on-site and immediately available for review.

Self Report?

NO

Classification

Classification

Moderate

Minor

Citation:

30 TAC Chapter 115, SubChapter C 115.245(2)

Description:

The facility has failed to successfully conduct annual or triennial testing.

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

Voluntary on-site compliance assessment dates. Η.

Participation in a voluntary pollution reduction program.

N/A

Early compliance.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



| IN THE MATTER OF AN | § | BEFORE THE |
|---------------------|---|-----------------------|
| ENFORCEMENT ACTION | § | |
| CONCERNING | § | TEXAS COMMISSION ON |
| FARHAN MEMON DBA | § | |
| PEACHTREE; | § | ENVIRONMENTAL QUALITY |
| RN102223435 | | |

DEFAULT ORDER DOCKET NO. 2008-1564-PST-E

| At its | agenda, the Texas Commission on Environmental Quality, |
|-------------------------|--|
| | CEQ") considered the Executive Director's Preliminary Report and Petition |
| | WATER CODE chs. 7 and 26, TEX. HEALTH & SAFETY CODE ch. 382, and the |
| | ich requests appropriate relief, including the imposition of an administrative |
| penalty and corrective | e action of the respondent and revocation of the respondent's fuel delivery |
| certificate. The respor | dent made the subject of this Order is Farhan Memon dba Peachtree ("Mr. |
| Memon"). | |

The Commission makes the following Findings of Fact and Conclusions of Law:

FINDINGS OF FACT

- 1. Mr. Memon owns and operates a convenience store with retail sales of gasoline at 11111 Walnut Hill Lane in Dallas, Dallas County, Texas (the "Station").
- 2. Mr. Memon's three underground storage tanks ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission. Mr. Memon's USTs contain a regulated petroleum substance as defined in the rules of the Commission. The Station consists of one or more sources as defined in Tex. HEALTH & SAFETY CODE § 382.003(12).
- During an inspection on August 19, 2008, the City of Dallas Air Pollution Control Program's investigator documented that Mr. Memon violated the following requirements:
 - a. Failed to maintain Stage II records at the Station and failed to make them immediately available for review upon request; and
 - b. Failed to verify proper operation of the Stage II equipment at least once every 12 months and the Stage II vapor space manifolding and dynamic back pressure at least

once every 36 months or upon major system replacement or modification, whichever occurs first. Specifically, the Stage II annual and triennial compliance testing was not conducted.

- 4. Mr. Memon received notice of the violations on or about August 26, 2008.
- 5. The Executive Director filed the "Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of Farhan Memon dba Peachtree" (the "EDPRP") in the TCEQ Chief Clerk's office on March 10, 2009.
- 6. By letter dated March 10, 2009, sent via certified mail, return receipt requested, and via first class mail, postage prepaid, the Executive Director served Mr. Memon with notice of the EDPRP. According to the return receipt "green card", Mr. Memon received notice of the EDPRP on March 12, 2009, as evidenced by the signature on the card.
- 7. More than 20 days have elapsed since Mr. Memon received notice of the EDPRP, provided by the Executive Director. Mr. Memon failed to file an answer, failed to request a hearing, and failed to schedule a settlement conference.

CONCLUSIONS OF LAW

- 1. As evidenced by Finding of Fact Nos. 1 and 2, Mr. Memon is subject to the jurisdiction of the TCEQ pursuant to Tex. Water Code chs. 7 and 26, Tex. Health & Safety Code ch. 382 and the rules of the Commission.
- 2. As evidenced by Finding of Fact No. 3.a., Mr. Memon failed to maintain Stage II records at the Station and failed to make them immediately available for review upon request, in violation of 30 Tex. ADMIN. CODE § 115.246(7)(A) and Tex. Health & Safety Code § 382.085(b).
- 3. As evidenced by Finding of Fact No. 3.b., Mr. Memon failed to verify proper operation of the Stage II equipment at least once every 12 months and the Stage II vapor space manifolding and dynamic back pressure at least once every 36 months or upon major system replacement or modification, whichever occurs first, in violation of 30 Tex. ADMIN. CODE § 115.245(2) and Tex. Health & Safety Code § 382.085(b).
- 4. As evidenced by Finding of Fact Nos. 5 and 6, the Executive Director timely served Mr.Memon with proper notice of the EDPRP, as required by Tex. WATER CODE § 7.055 and 30 Tex. ADMN. Code § 70.104(a).

- 5. As evidenced by Finding of Fact No. 7, Mr. Memon failed to file a timely answer as required by Tex. Water Code § 7.056 and 30 Tex. Admin. Code § 70.105. Pursuant to Tex. Water Code § 7.057 and 30 Tex. Admin. Code § 70.106, the Commission may enter a Default Order against Mr. Memon and assess the penalty recommended by the Executive Director.
- 6. Pursuant to Tex. Water Code § 7.051, the Commission has the authority to assess an administrative penalty against Mr. Memon for violations of the Texas Water Code and the Texas Health and Safety Code, within the Commission's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
- 7. An administrative penalty in the amount of five thousand forty-six dollars (\$5,046.00) is justified by the facts recited in this Order, and considered in light of the factors set forth in Tex. Water Code § 7.053.
- 8. Tex. Water Code §§ 5.102 and 7.002 authorize the Commission to issue orders and make determinations necessary to effectuate the purposes of the statutes within its jurisdiction.
- 9. Pursuant to 30 Tex. ADMIN. CODE § 334.8(c)(6), the Commission has authority to revoke Mr. Memon's UST fuel delivery certificate if the Commission finds that good cause exists.
- 10. Good cause for revocation of Mr. Memon's UST fuel delivery certificate exists as justified by Findings of Fact Nos. 3, 5, 6 and 7, and Conclusions of Law Nos. 2, 3, 4 and 5.

ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. Mr. Memon is assessed an administrative penalty in the amount of five thousand forty-six dollars (\$5,046.00) for violations of state statutes and TCEQ rules. The payment of this administrative penalty and Mr. Memon's compliance with all the terms and conditions set forth in this Order completely resolve the matters set forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for other violations which are not raised here. All checks submitted to pay the penalty imposed by this Order shall be made out to the "Texas Commission on Environmental Quality". The administrative penalty assessed by this Order shall be paid within 30 days after the effective date of this Order and shall be sent with the notation "Re: Farhan Memon dba Peachtree; Docket No. 2008-1564-PST-E" to:

Financial Administration Division, Revenues Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. Mr. Memon's UST fuel delivery certificate is revoked immediately upon the effective date of this Order. Mr. Memon may submit an application for a new delivery certificate only after Mr. Memon has complied with all of the requirements of this Order.
- 3. Within 10 days after the effective date of this Order, Mr. Memon shall send his UST fuel delivery certificate to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

- 4. Mr. Memon shall undertake the following technical requirements:
 - a. Immediately upon the effective date of this Order, Mr. Memon shall begin maintaining all Stage II records at the Station, in accordance with 30 Tex. ADMIN. CODE § 115.246;
 - b. Within 30 days after the effective date of this Order, Mr. Memon shall conduct the required annual and triennial testing for the Stage II vapor recovery system, in accordance with 30 Tex. ADMIN. CODE § 115.245;
 - c. Within 45 days after the effective date of this Order, Mr. Memon shall submit written certification and detailed supporting documentation, including photographs, receipts, and other records, to demonstrate compliance with Ordering Provision Nos. 3 through 4.b. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the

Farhan Memon dba Peachtree TCEQ Docket No. 2008-1564-PST-E Page 5

possibility of fine and imprisonment for knowing violations."

Mr. Memon shall submit the written certification and copies of documentation necessary to demonstrate compliance with Ordering Provision Nos. 3 through 4.b. to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Waste Section Manager
Dallas/Fort Worth Regional Office
Texas Commission on Environmental Quality
2309 Gravel Drive
Fort Worth, Texas 76118-6951

And a copy to:

Mr. David Miller, P.E. Manager, City of Dallas Air Pollution Control 320 E. Jefferson Blvd. Room LL13 Dallas, Texas 75203

- 5. All relief not expressly granted in this Order is denied.
- 6. The provisions of this Order shall apply to and be binding upon Mr. Memon. Mr. Memon is ordered to give notice of this Order to personnel who maintain day-to-day control over the Station operations referenced in this Order.
- 7. If Mr. Memon fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Mr. Memon's failure to comply is not a violation of this Order. Mr. Memon shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Mr. Memon shall notify the Executive Director within seven days after Mr. Memon becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

- 8. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by Mr. Memon shall be made in writing to the Executive Director. Extensions are not effective until Mr. Memon receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
- 9. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to Mr. Memon if the Executive Director determines that Mr. Memon has not complied with one or more of the terms or conditions in this Order.
- 10. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 11. The Chief Clerk shall provide a copy of this Order to each of the parties. By law, the effective date of this Order shall be the date the Order is final, as provided by 30 Tex. ADMIN. CODE § 70.106(d) and Tex. Gov't Code § 2001.144.

Farhan Memon dba Peachtree TCEQ Docket No. 2008-1564-PST-E Page 7

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

AFFIDAVIT OF LAURENCIA N. FASOYIRO

STATE OF TEXAS §

COUNTY OF HARRIS §

"My name is Laurencia N. Fasoyiro. I am of sound mind, capable of making this affidavit, and the facts stated in this affidavit are within my personal knowledge and are true and correct.

On behalf of the Executive Director of the Texas Commission on Environmental Quality, the "Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of Farhan Memon dba Peachtree" (the "EDPRP") was filed with the Office of the Chief Clerk on March 10, 2009.

I sent the EDPRP to Mr. Memon at his last known address on March 10, 2009 via certified mail, return receipt requested, and via first class mail, postage prepaid. According to the return receipt "green card", Mr. Memon received notice of the EDPRP on March 12, 2009, as evidenced by the signature on the card.

More than 20 days have elapsed since Mr. Memon received notice of the EDPRP. Mr. Memon failed to file an answer, failed to request a hearing, and failed to schedule a settlement conference".

Laurencia N. Fasoyiro

Attorney

Texas Commission on Environmental Quality

Before me, the undersigned authority, on this day personally appeared Laurencia N. Fasoyiro, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that she executed the same for the purposes and consideration herein expressed.

Given under my hand and seal of office this 21 day of May, A.D., 2009.

MARIA E. ORTEGA
NOTARY PUBLIC
STATE OF TEXAS
My Comm. Exp. 04-21-2010

Notary Signature